

Registration Number: D-DURG-159/2016-17 Phone Number: 9752531330, 9098148400

Email-id: greenserve.energy@gmail.com

Endless in Optimization

To,

Chief Mechanical Engineer

Cochin Port Authority,

W.Island,

Cochin-682009

Subject: Submission of signed periodic Accounting Form for Quarters -1&2 of 2022-23.

Dear Sir,

Please find the signed periodic Accounting Form for Quarters -1&2 of 2022-23 in accordance with Scope of work and as per the Bureau of energy efficiency regulations for manner and intervals for conduct of energy audit in electricity distribution companies (Vide Bureau of energy efficiency notification dated 6^{th} Oct 2021)

For Greenserve Energy Management Solutions,

N.Ponraja,

Greenserve Energy Management Solutions Durg (C.G.)

	Gene	eral Inforn	nation		"新一是连
1	Name of the DISCOM		Cochin	Port Authority	
2	i) Year of Establishment			1936	
	ii) Government/Public/Private			Public	
3	DISCOM's Contact details & Address	- Statistic	120		SILC
i	City/Town/Village		Walling	Cochin	
ii	District		. В	rnakulam	
iii	State	Keral		Pin	682009
iv	Telephone	0484-266	8200	Fax	0484-2666512
4	Registered Office	100		一 美国	
i	Company's Chief Executive Name				
ii	Designation			Chairman	
iii	Address		Ccochin Por	t Authority, W.Island	The second second
iv	City/Town/Village	Cochi		P.O.	W.Island
v	District		E	Ernakulam	
vi	State	Keral	a	Pin	682009
vii	Telephone	0484-266	8566	Fax	0484-2668163
5	Nodal Officer Details*	# P		The state of the s	位 撰
i	Nodal Officer Name (Designated at DISCOM's)				
ii	Designation	D	eputy Chief N	Mechanical Engineer(E	ile)
iii	Address		Cochin Por	t Authority, W.Island	
iv	City/Town/Village	Coch	in	P.O.	W. Island
v	District		1	Ernakulam	
vi	State	Kera	la	Pin	682009
vii	Telephone	0484-25823	50/2351	Fax	0484-2666639
6	Energy Manager Details*		ATT OF THE	計 经额额	
i	Name		Ja	yalakshmy.S	
ii	Designation	Asst. Exe. Eng	gineer(Ele)	Whether EA or EM	EM
iii	EA/EM Registration No.			Nil	
iv	Telephone	0484-238	32360	Fax	0484-2666639
v	Mobile	9496450704	E-mail ID	jayalakshmi@co	chinport.gov.in
7	Period of Information	The state of the s	E 放		
	Year of (FY) information including Date and Month (Start & End)		1st April 20	022 to 30th June 2022	, P.V.A. E. T.

	Performance Summary of Electricity Distri	bution Companies	
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st April 2022	2 to 30th June 2022
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	10.11
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	10.11
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	9.79
		Million kwh	0.32
(b)	Transmission and Distribution (T&D) loss Details	%	3.13
	Collection Efficiency	%	100%
(c)	Aggregate Technical & Commercial Loss	%	3%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of At Ajayakumar R.S

Name of th Cochin Port Authority

Full Addre: W.Island, Cochin -682009, Kerala

Signature:-

Name of Energy Manag Registration Number:

CEA-2409

Seal

T.	The second secon	Form-Details of Input	ut Infrastructure	20 00 10 10 10 10 10 10 10 10 10 10 10 10	排 4 排
1	Parameters	Total	Covered during in au	dit Verified by Auditor in Sample Check	Remarks (Source of
i	Number of circles	1			data)
ii	Number of divisions			1 yes	75-2
III	Number of sub-divisions				0
iv	Number of feeders	15		15	
v	Number of DTs	36		36	1
vi	Number of consumers	1219		1219	1
2	Parameters	66kV and above	33kV		5
a. i.	Number of conventional metered consumers	0	0	11/22kV 0	0
ii	Number of consumers with 'smart' meters	0	0	34	1185
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	0	0	0	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	0
vii	Number of total consumers	0	0		0
W 80	Number of conventionally metered Distribution	0	0	34	1185
b.i.	Transformers	1)			(F)
ii	Number of DTs with communicable meters	0	0	0	0
iii	Number of unmetered DTs	0	0	36	0
iv	Number of total Transformers	0	0	36	0
c.i.	Number of metered feeders	0	0		0
II	Number of feeders with communicable meters	0	0	11	0 .
iii	Number of unmetered feeders	0	0	1	
iv	Number of total feeders	0	0	15	
d.	Line length (ct km)			15	
e.	Length of Aerial Bunched Cables		85		
f.	Length of Underground Cables		0 155		
3	Voltage level	Particulars	MU	Reference	Remarks (Source of
		Long-Term Conventional	7	Includes input energy for for all i	data)
	-	Medium Conventional	0	Includes input energy for franchisees	From M/s KSEBL
	1	Short Term Conventional	0 0 10 10 0		
	9	Banking	0 2		
	5. 18	Long-Term Renewable energy	0		
		Medium and Short-Term RE	0	Indudes never from 1.11	
i	66kV and above	Captive, open access input	0	Includes power from bilateral/ PX/ DEEP	
			V	Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	

	" "				
	1	[n			
		Power at state transmission boundary	7		
		Long-Term Conventional Medium Conventional	0		-
		Short Term Conventional	0		
	1 24 14	Banking	0		
		Long-Term Renewable energy	0		
ii	33kV	Medium and Short-Term RE	0		
	A 5 12	Captive, open access input	0		
	- 71	Sale of surplus power	0.00%		
		Quantum of intra-state transmission loss	0.00%		11-10-10-51-1
	4	Power procured from intra-state sources	0	La Carte de la Car	
III		Input in DISCOM wires network	7		
iv	33 kV	Renewable Energy Procurement	0		
***	55.77	Small capacity conventional/ biomass/ hydro plants			-
		Procurement	0		
		Captive, open access input	0		
v	11 kV	Renewable Energy Procurement	0		
-	*****	Small capacity conventional/ biomass/ hydro plants			
		Procurement	0		
-		Sales Migration Input	3		
vi	LT	Renewable Energy Procurement	0.071088		
		Sales Migration Input	0.071088		
		Energy Embedded within DISCOM wires network	-		
vii		Energy Embedded within Discola wires network	2.720638		
440					
viii		Total Energy Available/ Input	10.10619		
4	Voltage level	Energy Sales Particulars	10.10619 MU	Reference	
	Voltage level			Reference Include sales to consumers in franchisee areas, unmetered consumers	
	Voltage level	Energy Sales Particulars	MU	Include sales to consumers in franchisee areas,	3
	Voltage level LT Level	Energy Sales Particulars DISCOM' consumers	MU 2	Include sales to consumers in franchisee areas, unmetered consumers	
		Energy Sales Particulars DISCOM' consumers Demand from open access, captive	2 0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales	
		Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level	2 0 0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales	
		Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level	0 0 0 2	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales	
		Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses	0 0 0 2 1	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level Include sales to consumers in franchisee areas,	
		Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level	0 0 0 2 1 3	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level	
		Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers	MU 2 0 0 0 2 1 3 8 8	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level Include sales to consumers in franchisee areas, unmetered consumers	
1	LT Level	Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive	MU 2 0 0 0 2 1 3 8 0 0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales	
i	LT Level	Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used	MU 2 0 0 0 2 1 3 8 0 0 0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales	
1	LT Level	Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level	MU 2 0 0 0 2 1 3 8 0 0 0 8	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales	
i	LT Level	Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV	MU 2 0 0 0 0 2 1 3 8 0 0 0 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas,	
i	LT Level	Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers	MU 2 0 0 2 1 3 8 0 0 0 7	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers	
1	LT Level	Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level	MU 2 0 0 0 0 2 1 1 3 8 0 0 0 0 8 8 0 0 7 0 0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales This is DISCOM and OA demand met via energy	
i i	LT Level 11 kV Level	Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers	MU 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales	
i	LT Level 11 kV Level	Energy Sales Particulars DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers Demand from open access, captive Embedded generation at 33 kV or below level	MU 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales This is DISCOM and OA demand met via energy	

		Demand from open access, captive	0	Non DISCOM's sales	
		Cross border sale of energy	0		
iv	> 33 kV	Sale to other DISCOMs	0		Q
		Banking	0		
		Energy input at > 33kV Level	0	1 4	
		Sales at 66kV and above (EHV)	0		41
		Total Energy Requirement	10.10619		34
-	1 34 5	Total Energy Sales		24	
200			1 2 1	7.73	
		Energy Accounting Sumr	nary		
	用短线原序—通频数	Input	Sale	Loss	Loss %
5	DISCOM	(in MU)	(in MU)	(in MU)	El E
i	LT	0	2.720638		
ii	11 Kv	1.9134	7.385550		
iii	33 kv	0	0		
iv	> 33 kv	7.8761	0		
6	Open Access, Captive	Input	Sale	Loss	清
0	Open Access, Captive	(in MU)	(in MU)	(in MU)	
i	U	0	0	0	
ii	11 Kv	0	0	0	
III	33 kv	0	0	0	
iv	> 33 kv	0	0	0	

CHERT THE SECOND CO.	
T&D loss	0
D loss	0
T&D loss (%)	3.132862757
D loss (%)	3.132862757

1	/				Part of the second	1277		Detai	s of Divi	sion Wise I		note be	low**)	115	est.		and the		giál ⁴	N (4)	1		
8-		3	85 mm	医直接 医多种	2000		Sec.	naces			Wise Losses eriod From 1st	April 2022 T	o 30 th lun	2022	1973			100		1,91	5		100
		30	35		0.00	entra e	Consumer profile		A CONTRACTOR	- Control of the Cont	eriou From 1st	April 20221	0.30 th Jun	2022	Energy para	meters		10	osses	Con	nmercial Paran	nator	
	Name of		Name of						Connected	Connected	Total		0.00		Billed energy ((8.54)			Con	ine ciai raiai	ileter	
5.No	circle	Circle code	Division		No of connection	No of connection	History Committee of the Committee of th	% of number	Load	Load	Connected	% of	Innut	8.0		492		7001		Billed	Collected		AT & Closs
				Consumer category	metered	Un-metered	of connections	of	metered	Un-metered	Load	connected	Input	Metered	Unmetered/a ssessment	Total energy	% of energy consumption	T&D loss (MU)	T&D loss	Amount in	Amount in	Collection	(%)
				表现 对	(Nos)	(Nos)	(Nos)	connections	(MW)	(MW)	(MW)	load	(MU)	energy	energy	Total energy	Consumption	(IWIO)	(%)	Rs. Crore	Rs. Crore	Efficiency	
				Residential	449	0	449	37%	0	0	0	0%	2785	0.241836		0.044000				100		Tike:	30.000
				Agricultural	0	0	0	0%	0	0	0	0%	- 1	0.241036	0	0.241836	2% 0%	-1		0.17160664	-	100.00%	A
1				Commercial/Industrial-LT	553	0	553	45%	0	0	0	0%	10.106	0.951981	0	0.951981	10%	0.316425	3%	1.27545059	1.27545059	0.00%	-
1 1				Commercial/Industrial-HT	27	0	27	2%	0	0	0	0%		7.365408	0	7.365408	75%			7.95708405		100.00%	
	Sub-to			Others	190	0	190	16%	0	0	0	0%		1.23035	0	1.23035	13%			1.09693232	1.09693232	100.00%	\mathcal{A}
	300-10	Lai	100000000000000000000000000000000000000	Residential	1219	0	1219	100%	0	0	0	100%	10.106	9.789575	0	9.789575	100%	0.316425	3%	10.5010736	10.5010736	100.00%	3%
				Agricultural	0	0	0	0%	0	0	0	0%	1	0	0	0	0%		1,115	- 0	0	0.00%	17.5
2	100			Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%			0	0	0.00%	1000
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	·	0	0	0	0% 0%	0	0%	0	0	0.00%	
	The same	100		Others	0	0	0	0%	0	0	0	0%		0	0	0	0%	{		0	0 2 0	0.00%	
<u> </u>	Sub-to	tal		La La Fall	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
1 1				Residential	0	0	0	0%	0	0	0	0%		0	0	0	0%		10	0	0	0.00%	200/8
3				Agricultural Commercial/Industrial-LT	0	0	0	0%	0 -	0	0	0%	7/251	0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	ii.
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	M.
	Sub-to	tal		3.5.5.1	0	0	0	100%	0	0	0	100%	0	0	0	0	100%		001	0	0	0.00%	
	all order		40.00	Residential	0	0	0	0%	0	0	0	0%	-	0	0	0	0%	0	0%	0	0	0.00%	100%
- e l				Agricultural	0	0	0	0%	0	0	0	0%	Ŷ.	0	0	0	0%			0	0	0.00%	
4				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Commercial/Industrial-HT	. 0	0	0	0%	0	0	0	0%		0	0	0	0%	7,11		0	0	0.00%	
	Sub-to	tal		Others	0	0	0	0%	0	0	0	0%		0	0	0	0%		100	0	0	0.00%	
				Residential	0	0	0	100%	0	0	0	100%	0	0	0	- 0	100%	0	0%	0	0	0.00%	100%
	That is,			Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
5	1756			Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
	1.0			Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%		0,0	0	0	0.00%	
	6.114			Others	0	0	0	0%	0	0	0	0%		0	0	0	0%		100	0	0	0.00%	16.47
	Sub-to	tal		DOMESTICAL PROPERTY OF THE PARTY OF THE PART	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
				Residential Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	1		0	0	0.00%	
6				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%			0	0	0.00%	
			312	Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	U	0	0	0	0% 0%	0	0%	0	0	0.00%	1
			70	Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-to	tal			0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
			100	Residential	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	100%
7			3.00	Agricultural Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%	1000		0	0	0.00%	
	Sub-to	tal		44 5 4 5 6	0	0	0	100%	0	0	0	100%	0	0	0	0	0%	100		0	0	0.00%	
		2003/0		Residential	0	0	0	0%	0	0	0	0%	-	0	0	0	100%	0	0%	0	0	0.00%	100%
			35	Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
8				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
	100		1	Commercial/Industrial-HT Others	0	0	0	0%	0	0	0	0%		0	0	0	0%		1945	0	0	0.00%	
	Sub-to	al		Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	500 0			Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
				Agricultural	0	0	0	0%	0	0	0	0%	1	0	0	0	0%	80		0	0	0.00%	
9	100			Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	00/	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	- 1	0	0	0	0%	,	0%	0	0	0.00%	
	6.1.1	1		Others	0	0	0	0%	0	0	0	0%		0	0	0	0%		78	0	0	0.00%	
	Sub-to	dl		Beridential	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
	-			Residential Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%	700		0	0	0.00%	
10			15	Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
Care I	11-11-11			Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
	10.77			Others	0	0	0	0%	0	0	0	0%	1	0	0	0	0%			0	0	0.00%	
	Sub-co	al			o	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
		A NEE	ECONOMIC STREET	Residential	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	100%
11				Agricultural Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%		347	0	0	0.00%	
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· · · · · · · · · · · · · · · · · · ·	Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/01	1 1		0	0	0.00%	
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A STATE OF THE STA	Residential	448.6666667	0	448.6666667	37%	0	0	0	0%		0.241836	0	0.241836	2%			0.17160664	0.17160664	100.00%	
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Total	Commercial/Industrial-LT	553.3333333	0	553.3333333	45%	0	0	0	0%	10.106	0.951981	0	0.951981	10%	0.316425	3%	1 27545050	1.27545059	100.00%	
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At company level		1218.666667	0	1218.666667	100%	0	0	0	100%	10.106	9.789575	0	9.789575	100%	0.316425	20/		10.5010736	100.00%	

^{**} Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Colo	
r	Parameter
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	Please enter circle code
0	Please enter numeric value or 0
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1/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory:

Name of the DISCOM: Full Address:-

Sea

Signature:-Name of Energy Manager: Registration Number:

THE PERSON NAMED IN COLUMN TWO	Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/01	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%	
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next to the best of my knowledge and if my of the laboration supplied is found to be incurrent and such information result into loss to the Central Covernment or State Covernment or any of the authority under them or any other person

affected, I/we undertake to indennity such loss.

Name of the DISCOM: Full Address:-

Seal

Signature:-

Name of Energy Atmospers

N.Ponraja Registration Numbers CEA-24097

Form-Input energy/Details of Input ener	y & Infrastructure)	0.000
A Summary of energy inear 3 letter		
Parameters		Remarks (Source of Autu)
A.1 Input Energy purchased (MU)	10.106	From electricity Bill
L2 Transmission loss (%)	10,100	From electricity Ball
A Transmission loss (MU)		
4.4 Energy sold outside the periphery/MU/		
S Open access sale (MU)		
.6 Est sale		
1.7 Net input energy (received at DISCOM periphery or at distribution point)-(MU)	732	
8 Is 100% metering available at 66/33 kV (Select yes or no from list)		
9 is 100% metering available at 11 kV (Select yes or no from list)		
10 % of metering available at OT	0%	
11 % of metering available at consumer and	100%	The second second
12 No of feeders at 66kV voltage level	100%	
13 No of feeders at 33kV voltage level	0	
14 No of Feeders at 11kV voltage level	0	
15 No of LT feeders level	33	
16 Une length (ckt. km) at 66kV voltage level		
.17 Line length (ckr. km) at 33kV voltage level		
.18 Line length (ckt. km) at 11kV voltage level	0	
.19 Line length (km) at LT level	85	
29 Length of Aerial Bunched Cables	155	
21 Length of Underground Cables	0	
25. http://doi.org/10.1000	155	
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	10271211.07			,			8,000		8 Meter re	ading of input energy at	injection points	77575000000							No. of Co.	
					11/4	100	6.631	Feeder Metering Status (Meteradi unswitered)	Status of Mater (Functional/Non-	Metering Date	Feeder Type		Status of Consensation		T				Sties	
5.140	Zone	Circle	Voltge Sevel	Division	Sub-Division	Freder 60	33.65	AMEANR)	functional/rim	Date of last actual	(Agrif Industrial/Missell)	% data received	Number of hours	Total Number of		Period from	nto	-		3022010
			(KVA)	(XVA)	(KVA)		Fooder Name	Haba .		surter reading/ communication		through automatically if feeder ANR/AMI	when meter was unable to communicate in	hours in the period	Meter S.No	CT/PT ratio	Empart (MU)	Export (MLI)		Remarks (Source of data)
8.1			110/11	9500	6500/9000	801 A	MMC	AMI	Functione		Mod	100%	nerius 0	200000000000000000000000000000000000000	GP4400006	200/5	0.07			2000
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B.3 B.4						14	091	AJAS .	Funcylonal	W. L. P. L.P.	Mised	100%	0		GP44CSBRS	200/5	1.99			
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B.7		1		LE LES	14.5	10	093	AMI	Funcyional		Mired	100%			GP4405883 GP4405888	200/5 200/5	0.79	-	_	
8.8				15.0	Land Committee	11	Mici	A)Al	Functional		Mised	100%			GP44D1584	310/2	0.47	-	-	
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B.12						£17	MUET PMUNO.1	AAAI	Functional	-	Mixed	100%			GF4405890	200/5	0.45			
B.13							KCTT			 	Mixed Mixed		224		GP4409833	65/5				
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		Formula protected

1/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or any of the authority under them or any of the authority under them.

Authorised Signatory and Seal

Name of Authorised Signatory Name of the DISCOM: Full Address:- Name of Energy Manag Registration Number:

Seal

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S.No.	Name of Generation Station	Generation	Type of Station Generation		Type of Grid (Intra-	Point of Connection	Voltage Level (At	
	Valle of Children Station	Capacity (In MW)	(Based-Solid (Coal ,Lignite)/Liquid/Gas/Renew able (biomass- bagasse)/Others)	years/months/days)	state/Inter-state)	(POC) Loss MU	input)	Remarks (Source of data)
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SAIO Name of Generation Generation Type of Station Type of Combact Type of Grid Voltage Level Circle Load Received at Circle 1 Received	
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14 Miles		(Details of Consu	mers)	1116	A WALLES	The statement of
	· · · · · · · · · · · · · · · · · · ·	Summary of Ene		3.4	No. WESTER	te a sign of the second
a dela	Po	eriod From 1st April 2022	To July 2022	9110	THE WILL	100 100 X 100 X 100 20 20 20 20 20 20 20 20 20 20 20 20 2
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT 500	240/415	445	0.241836	
2	Commercial	LT ZZ	240/415	113	0.478148	1 17
.3	IP Sets	TA O		76	6 - LKO	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)	0		140	1/36	
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)	CONTRACT O	1956	the Bank	2020	
6	Heating and Motive Power	0	44	200	2.02	
7	Water Supply	0	l.	2200	21642	
8	Public Lighting	LT	415	3	0.002595	
9	HT Water Supply	0	3.00			
10	HT Industrial	HT	11 kV	1	0.094268	
11	Industrial (Small)	ES LT	415	2	0,00646	
12	Industrial (Medium)	0		590	0.00010	
13	HT Commercial	HT STATE OF	11 kV	26	7.27114	
14	Applicable to Government Hospitals & Hospitals	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			48175334	
15	Lift Irrigation Schemes/Lift Irrigation Societies	0	100	10.0		
16	HT Res. Apartments Applicable to all areas	1 (11)	F	4	3151.77±10.23	
17	Mixed Load	e Harana	11 kV/415 V	543	0.921859	
18	Government offices and department	Ht/LT	11 kV/415 V	86	0.773269	
19	Others-1 (if any , specify in remarks)		10.000	100	336	
20	Others-2 (if any , specify in remarks)	10 A 10 PH 10 PM	100		864 HO	
21	Others-3 (if any , specify in remarks)	The state of the s	8,000	1000000	Name and	
22	Others-4 (if any , specify in remarks)	Trable Time		1000	and the same	
23	Others-5 (if any , specify in remarks)		14	14	B60 280 430	
24			420	10	ME	
25		Salie VIII	Hije ye	44		39
26		1.015.04.1	118	は流生		
27		(A) (A) (A) (A)	360043	Die Lie	4.00	
28	A THE RESERVE OF THE PARTY OF T	3675		11/5	ELIOPOSES	
29	CATEDON MARKETON OF THE PROPERTY OF	(EA) 572	et ind	200	Bar Carte Carte	
30		11 (1982)		91	Difference of the second	
31			M4	10	627-227	-
32		380.4	161	40.5115	250 PA	
33		240614	N	The second		
34		an a salah sa	75/Ipalu	Total Par	Signal Control	
35		9757 - 1 July 85 1 5 1977	i i	1 56	STREET, SE	
36	PROFESSOR STATES		Walter Street		To the Market	
37		PROPERTY CONTRACTOR	- F	7.34	F-100	2

			VII. 104		Care	13 38	
			1 5				
38				建			
39		10.40000			4.45.74		
40							
					25		
	5			THE REPORT OF THE PARTY OF THE	190%	Frvii:	
		国家国际 1000 000		Tota	1219	9.79	
			2018年1月1日				

(Details of Feeder-wise losses) Period From 1st April 2022 To July 2022....

о.	Zone	(In MU)	Received at Division (In MU)	(In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industri al/Agricultural/Rural)	AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
1		8.56		0	0	KOLA	MNC	Urban	AMI	0.073868				100000000000000000000000000000000000000	i e de la compansión de	Feder wise losses could
-		100000	-		3 (4)	K16	NTRO KV		142	0.908578		11 July 2000		4.0		
						3 10 10 10 10 10 10 10 10 10 10 10 10 10	Q9 1 Q92			1.99086	66	199	33.4	10 X		
	1-15/61				0.00	5 45	MHZ		N.E.	1.1664 0.185266			Carlos Day		N. Control	
- 10			116	0.00	11/16	9	unt			0.788612	3.3					Establish
155			3646	893	2.000 (18.0)	10	0,93	The base of the same	70-15	0.472348	4.00	Eliza Grand				
-			111200	100		11	MH3	8002		0	13.7	0.2210033	1962		14.01E-00	
- 3					200	12	STN TR	11 6000	7.1	0.016245		1/10/10	±39×		49 (1)	66 HUV
					2.5	K15	PENNA NTRO A2			1.321664		arger.	100		(C)	
- 19	ella es		Tall Hall		place to reput		MULT RMU NO.1	Electronic de la constant de la cons		0.446954	500		200			3.00
			911P3	100	644	20 - 0	ICIT	100000000000000000000000000000000000000						2.5		(40 E) (2
	25 (17.00)			2.55		1000	STN TR	500				72				
-	Part of the second	Television (THE STATE OF	1900	1216	rmu NO.3	Tax	100	B12.0	la est	7/2		10,000	100 and 100	Sec. 1
-	100			0.01	100		6)		4/		TIE CONTRACTOR		310	1.00		
					3.55	8.55	Co side	1 40		70.6	100 PM 500	A Legisland		HI MAG	0.00	34.66
			-		245	EXCEPTION OF THE PROPERTY OF T				3.00	ALC E		0.00	6715 446		1000
	5516			a G		2 (10) (4) (10) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4				22				JESS .	()=	200
	387113			50.20		477.40.30	0.116801920						Decision of the second		0.00	3,615.51
	245		70(1)	阿斯斯斯里尼亚	94.00			0.24		0.000	7.12	0.530				
	25-65		- 23		50000			14 Maria	2		12	8428,5868				
- 100		Estate In			2.00	860.00	2.21150	HT.		37.0	4.0	100000		5525	9 100	
-				HANGE STATE		565 7				(3.15)		4.000		100	2.00	75
							100			臣		KIPE X				0.00
	913.				922	000000				in a	1 33	7/12			9 3	
	10.00		100	Sal Street	22/2								6.00	10-70-33	2 200	9.78
	200	100	REST.	2.02	DO RESERVE	800		Q00866	St. of E	in the second	0.000		D. Company			Control Control
	300 m			100	107734-30	2000		0.20	100							33 NGC 3445
-			1000		30.185		会性能		100	Production of the second	#K	10 (19)	0.00 (a)	100	S 1911	1400 E
	10020	ELI-MORTE STATE	1000		The second		ESCS		TREES.				3.70			2011
			1997	A.Details of DT	Level informat	ion						19770		THE STATE OF THE S	75/6 (11 11 11 11 11 11
			Divi		us of DT level m				AREHAD.	16.111/6			2 80800	That .	4 460	
-		Language measure		Period From 1st A	pril 2022 to 30th June 2022											
	Zone name	Circle name	Division name	No. of unmetered DTS	No. of DTs With AMR/AMR meter	No. of DTs with non- AMR/AMR Meter	Total no. of DTs	No. of DTs with Functional Meters		11910		386.5		F10	10 27W	100000
		A POST		14.22	Alein/ Alein Metel	Some Color	2000	Functional Meters	2-0006120	Electric Science	61356 F000	300 Maria (1988)		700000000		
W	ellington Island-	Wellington Island-	Wellington Island-	46		46	46			3383				7.5	4.4	
Va	llarpadam	Vallarpadam	Vallarpadam	U.S.	2.0000					- 170		200	20.5		3.0	
-							3.00	2014	- 12	27,000		E45	- 114		26.3	1000
					100		(A) (D) (A) (A) (A) (A) (A) (A) (A) (A) (A) (A	7759 (17)				SI (HE)	1000			445
					100 T 100 T	100	FAS:			ST -		10.75		510.55		2015
	Trois and			\$ 5												
	EW C			Basil da Barre	19.00	2000	CATE IN									
	박지 (*) 본 (*) 대본 (*)			Estation and the second and the seco			100 B) DE 60	27.516		部 (大学)	files (crespora	164			2.5	28503000
	製化 を上さ マ(13) 文字表			edelik kasiyeti Digi wasa Casayan		33.00 33.00 33.00 33.00 33.00 33.00		e gradienie				257 058 		(1)	17.5	
						14-44 14-11 23-11-13			THE MICHIGAN CONTRACTOR					S TO SEE		
									Haras 200							
											PS CONTROL OF THE CON	19		an Andreas		
							SEAL SEE SEE									
			72													

Period From 1st April 2022 to 30th June 2022

Si No.	Sub-station ID	Feeder ID	Feeder Name	DT ld no.	DT Capacity (kVA)	Predominant consumer type of DT (Domestic/Industrial/ Agriculture/Mixed)	Type of metering (Unmetered/AMI/AM R/Other)	Status of meter (functional/non- functional)	% of data received automatically (if AMI/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy (MU)	% loss		
. 1		No.	1	2			10000000		30/200	3	4	5	(6)= (5)-(4)	(7)= (6)/(4)	250	
	110 KV Substation	K01 A	MNC						E 250 E 5		5	GO HEAL ME			8-11 (C)	97.50
	110 KV Substation	K16	NTRO KV		363	7.1	Francisco (Francisco)	2.1				5.00	100		30	
	110 KV Substation	3	Q91	(1) (1) (1)		2 2 2 3				2.45			E. 1	300	150	Significant Control
	110 KV Substation	4	Q92		- E	72.7	2.1		N Section 1	1.0948		100	and the second			erdined total
	110 KV Substation	5	MH2		(B) 265	42.4	1.00				4.5	100		4-(7)(1)	21.5	
	110 KV Substation	9	UTL			15/2	354		ESTATE OF THE STATE OF THE STAT		6.0				200	労働の 4世界
	110 KV Substation	10	Q93			建	1000		HOME NO.	7.859		12 ME			26	
	110 KV Substation	11	MH3		5.60	100	882 4 836			616100 - 100	0.79	150	6.1	27	230	
	110 KV Substation	12	STN TR			32.1			E3863 No.		2.5	16	5 - 52			
	110 KV Substation	K15	PENNA	in a second			1500	- 14 MON			7.7	2 23			4.0	0.0000000000000000000000000000000000000
	110 KV Substation	K17	NTRO A2	25	Page 1		766-7600	2.5	District Co.			1.57	7.1			
	Vailarpadam 11 KV Su		MULT RMU NO.1		F) 62		3233			220		3 32	9.5			
	Vallarpadam 11 KV Su		ICTT				AN ARCHITECTURE		100000	E-632/3/E	1.00		3.5			95.5
	Vallarpadam 11 KV Su	bstation	STN TR	612 E 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	第500mm				Ress	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		300	3	12.5		10(4)(6)
	Vallarpadam 11 KV Su	bstation	rmu NO,3	3 2 2 12				27.12.72	树						7	3500
											N. Carlo	65	3.0		F	
								1 100 00				10	42			67.5
	A STATE OF S	100						三三次/5-3	\$15 k			1.0				1000
				E			100000					58	214		E7.	25.40
		CIC H			WRITE TO THE	12	三 200		100	7	7.5	100		- 21 E		15 THE REPORT OF THE THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPOR
		Sall Income			95		T 1					122			34	e El Sulphico
		2.085	(41)		0520	25.0	Al 22 3		Selection of	UH	5.0				25 m	
			<u></u>		SING A	7.2	200		4 S 2 6 (2)		7.5	1				
					A section of	100	768									

B.Details of Consumer Category-wise Subsidy Billed/Received

Period From 1st April 2022 to 30th June 2022

						Period From 1:	st April 2022 to 30th Jun	e 2022							
Consumer Category (Separate for each subsidized consumer		Billed Energy		5	ubsidized Billed Energy		Applicable a notified	ate of Subsidy as by State govt,	Su	bsidy Due from State Go	IM.	Subsidy Actually Billed / claimed from State Govt. (As against col.12)	from State Govt.	Balance Subsidy yet to be Received from State Govt.	覆
category)	Metered	Un-metered* (in kWh)	Total	Metered (out of col.2)	Un-metered*(out of col.3)	Total	Metered Energy**	Un-metered Energy**	Metered Energy	Un-metered Energy	Total			100 mm (22)	
50000000000000000000000000000000000000	2	(in kWh)	4=2+3	5	(in kWh)	7=5+6		Rs/kWh)		(in Rs. Cr.)		(in Rs. Cr.)		(in Rs. Cr.)	
Residential	- 4	3	4=2+3	5	-	/=5+6	8	9	10=5X8	11=6x9	12=10+11	13	14	15=13-14	HUE RESE
Agricultural						1915-00 1915-0		1 200 ac 10 200							1(26/200)
Commercial/Industri	-117					950									357(1035)
				01.00		157200		1900		1					0.5950
Commercial/Industri	ai-ní			A PERCHASION		100			2005	1000			665	33	2.6.52
Other (Specify)			and the second second			2005									10,000
Total				37.375			0.000	100000	199		(2)	3.000		3	100
		10,000		- P.(E)(N)	HIRE CAN		1 1000	90000	E		35		地址三版		
				2 P(1) (H)			E NEEL	100 E			31		NEED	3	23.5
1000				N	0.75	1000		0.553		100	3				X 0 1 1 2 5
					24.5	yeak.					27.4			100	
	1000/2000	ESTRUMENT			62.1			8 82 KG		100	4 (40)			3	28
el - i		MILITER TO						E E			Thomas				
								4.800	200		S SL				
1					2.5	3.400	8 0 HHZ 11	1 E/ E/	1 10 1 10		200				
	17					(0.00000))	0 (00042)	1 医二	10000						S 452
	1.3						(US7)	4 P.V	2012				100		199
	15.5				3.5		在 连到4.5				# GEO 12		JD-15		de des
	6.0	11.5		2000			6.580	2 6 3 3			711				+ 7.0
-	315							17.2	1000 (1000)						97
				3.00	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			1 P. S.		0. 100000000000000000000000000000000000	3.73	6.00		3	
	100						5 52 629		30 PE-68		and Artist				
			244		1,000	NI NEST		A STEE		2	100 1448 000	0.00		13575166	
	(57)				2000	36									85 P. P.
	100	Ball 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			3996	0.2007		U 8/35		0 00	(D)			25 (25)	T460
		1.30									100	15 (68 6)			
			41.1	A STATE OF THE STA							(E)			100 0	
					49,000				100 C S 100 C S						25 SE
			SECTION SECTION		The State of the S				7 Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y		CENTRO S			100	24 1932
	Here Ca	Carlo Critical	30.00		144	7.2		- 2	100			ST PROTECTION OF THE PARTY OF T			
				0.158418		2000			£ 38 31 H5 38 H5		397		802000	100	6 100
			3.50										(1)441		18 6
			0.000		200000	10000000	D CORPORATE CO.				X/(0) - (5 - 5)		186	and the state of t	