| 196 | Ger | neral Informa | tion | | | | | |
|-----|---|--------------------|---------------|------------------------|---------------------------------------|--|--|--|
| 1 | Name of the DISCOM | | Coch | in Port Authority | B. 数证 | | | |
| 2 | i) Year of Establishment | | | 1936 | · · · · · · · · · · · · · · · · · · · | | | |
| | ii) Government/Public/Private | | | Public | | | | |
| 3 | DISCOM's Contact details & Address | 清脆似的 | 98.160 100 | 建筑原。 我 。 | STANCE DESTRUCTION | | | |
| i | City/Town/Village | | | Cochin | | | | |
| ii | District | | | Ernakulam | | | | |
| iii | State | Kerala | | Pin | 682009 | | | |
| iv | Telephone | 0484-266820 | 00 | Fax | 0484-2666512 | | | |
| 4 | Registered Office | 人种种型 | 16. | | 3 | | | |
| i | Company's Chief Executive Name | | | | G G | | | |
| ii | Designation | | | Chairman | 17 17 17 | | | |
| iii | Address | C | cochin Po | rt Authority, W.Island | | | | |
| iv | City/Town/Village | Cochin | | P.O. | W.Island | | | |
| v | District | | | Ernakulam | TV.ISIAITU | | | |
| vi | State | Kerala | | Pin | 682009 | | | |
| vii | Telephone | 0484-266856 | 6 | Fax | 0484-2668163 | | | |
| 5 | Nodal Officer Details* | | | | 0404 2000100 | | | |
| i | Nodal Officer Name (Designated at DISCOM's) | | | | | | | |
| ii | Designation | Depu | ity Chief ! | Mechanical Engineer(E | (10) | | | |
| iii | Address | | | t Authority, W.Island | ne) | | | |
| iv | City/Town/Village | Cochin | | P.O. | W. Island | | | |
| v | District | | | Ernakulam | 1 W. Island | | | |
| vi | State | Kerala | | Pin | 682009 | | | |
| vii | Telephone | 0484-2582350/2 | 351 | Fax | 0484-2666639 | | | |
| 6 | Energy Manager Details* | SE SEXPERIE | 043440 | STATE OF THE STATE OF | 1 0404-2000037 | | | |
| i | Name | | Iav | yalakshmy.S | 140 | | | |
| ii | Designation | Asst. Exe. Enginee | | Whether EA or EM | EM | | | |
| iii | EA/EM Registration No. | | (510) | Nil | EIVI | | | |
| iv | Telephone | 0484-2382360 |) | Fax | 0484-2666639 | | | |
| v | Mobile | | -mail ID | jayalakshmi@coc | | | | |
| 7 | Period of Information | | | TO THE MORE | | | | |
| | Year of (FY) information including Date and Month (Start & End) | 1 | st July 20 | 022 to 30th Sep 2022 | | | | |

| Performance Summary of Electricity Distri | bution Companies | | | | |
|--|---|---|--|--|--|
| Period of Information Year of (FY) information including Date and Month (Start & End) | 1st July 2022 to 30th Sep 2022 | | | | |
| Technical Details | | | | | |
| Energy Input Details | | | | | |
| Input Energy Purchase (From Generation Source) | Million kwh | 8.15 | | | |
| Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded) | Million kwh | 8.15 | | | |
| Total Energy billed (is the Net energy billed, adjusted for energy traded)) | Million kwh | 7.95 | | | |
| Townsies and Distribution (TSD) less Details | Million kwh | 0.19 | | | |
| Transmission and Distribution (T&D) loss Details | % | 2.39 | | | |
| Collection Efficiency | % | 100% | | | |
| | % | 2% | | | |
| ֡֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜ | Period of Information Year of (FY) information including Date and Month (Start & End) Technical Details Energy Input Details Input Energy Purchase (From Generation Source) Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded) Total Energy billed (is the Net energy billed, adjusted for energy traded)) Transmission and Distribution (T&D) loss Details | Year of (FY) information including Date and Month (Start & End) Technical Details Energy Input Details Input Energy Purchase (From Generation Source) Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded) Total Energy billed (is the Net energy billed, adjusted for energy traded)) Transmission and Distribution (T&D) loss Details Collection Efficiency Million kwh Million kwh Million kwh | | | |

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of At Ajayakumar R.S Name of th Cochin Port Authority

Full Addre: W.Island, Cochin -682009, Kerala

Signature:-

Name of Energy Manag Registration Number: N.ponraja CEA-24097

| | | Form-Details of Input | 《···································· | | |
|-------|---|--|---------------------------------------|--|---|
| 1 | Parameters | Total | Covered during in audit | Verified by Auditor in Sample Check | Remarks (Source of data) |
| i | Number of circles | 1 | | 1 yes | |
| ii | Number of divisions | | | | |
| iii | Number of sub-divisions | | | | |
| iv | Number of feeders | 15 | 1 | | |
| v | Number of DTs | 36 | 4 | | 1 |
| vi | Number of consumers | 1202 | 120 | 2 | 5 |
| 2 | Parameters | 66kV and above | 33kV | 11/22kV | LT - STATE OF THE |
| a. i. | Number of conventional metered consumers | 0 | 0 | 0 | 0 |
| II | Number of consumers with 'smart' meters | 0 | 0 | 34 | 1168 |
| III | Number of consumers with 'smart prepaid' meters | 0 | 0 | 0 | 0 |
| iv | Number of consumers with 'AMR' meters | 0 | 0 | 0 | 0 |
| v | Number of consumers with 'non-smart prepaid' meters | 0 | 0 | 0 | 0 |
| vi | Number of unmetered consumers | 0 | 0 | 0 | 0 |
| vii | Number of total consumers | 0 | 0 | 34 | 1168 |
| b.i. | Number of conventionally metered Distribution Transformers | 0 | | | |
| ii | Number of DTs with communicable meters | 0 | 0 | 0 | 0 |
| III | Number of unmetered DTs | 0 | 0 | 36 | 0 |
| iv | Number of total Transformers | 0 | 0 | 36 | |
| c.i. | Number of metered feeders | 0 | 0 | | 0 |
| ii | Number of feeders with communicable meters | 0 | 0 | 11 | 0 |
| iii | Number of unmetered feeders | 0 | 0 | 4 | |
| iv | Number of total feeders | 0 | 0 | 15 | |
| d. | Line length (ct km) | • | 85 | | |
| e. | Length of Aerial Bunched Cables | | 0 | | |
| f. | Length of Underground Cables | | 155 | | |
| 3 | Voltage level | Particulars | MU | Reference | Remarks (Source of data) |
| | | Long-Term Conventional | 6 | Includes input energy for franchisees | From M/s KSEBL |
| | | Medium Conventional | 0.777310754 | The state of the s | |
| | N N | Short Term Conventional | 0 | | |
| | | Banking | 0 | | |
| | | Long-Term Renewable energy | 0 | | |
| | | Medium and Short-Term RE | 0 | Includes power from bilateral/ PX/ DEEP | |
| 1 | 66kV and above | Captive, open access input | 0 | Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee. | |
| | 1 2 | Sale of surplus power | 0.00% | | 2 |
| | | Quantum of inter-state transmission loss | 0 | As confirmed by SLDC, RLDC etc | Carlo Carlo |
| | ¥ | Power procured from inter-state sources | 6 | Based on data from Form 5 | |
| | | Power at state transmission boundary | 6 | | |
| | | Long-Term Conventional | 0 | | |

| | 1 | Medium Conventional | 0 | |
|------|-------------------------|---|--|---|
| | | Short Term Conventional | 0 | |
| | | Banking | 0 | |
| | | Long-Term Renewable energy | 0 | |
| | 33kV | Medium and Short-Term RE | 0 | |
| | | Captive, open access input | 0 | |
| | | Sale of surplus power | 0.00% | |
| | | Quantum of intra-state transmission loss | 0 | |
| | | Power procured from intra-state sources | 0 | |
| | | Input in DISCOM wires network | 6 | |
| | 33 kV | Renewable Energy Procurement | 0.08085 | |
| | 33 KV | Small capacity conventional/ biomass/ hydro plants | | |
| | | Procurement | 0 | |
| - | | Captive, open access input | 0.00000 | |
| 9 | 11 10/ | Renewable Energy Procurement | 0.00000 | |
| _ | 11 kV | Small capacity conventional/ biomass/ hydro plants | <u> </u> | |
| | | Procurement | 0 | |
| | | Sales Migration Input | 2 | |
| /i | LT | Renewable Energy Procurement | 0 | |
| | | Sales Migration Input | 0 | |
| ii | 1 | Energy Embedded within DISCOM wires network | 2.12717 | i I |
| iii | | Total Energy Available/ Input | 8 | |
| 1 | Voltage level | Energy Sales Particulars | MU | Reference |
| | - | DISCOM' consumers | 2 | Include sales to consumers in franchisee areas, unmetered consumers |
| | | Demand from open access, captive | 0 | Non DISCOM's sales |
| | LT Level | Embedded generation used at LT level | 0 | Demand from embedded generation at LT level |
| K.C. | Li Level | | | |
| | | Sale at LT level | 2 | |
| | | Quantum of LT level losses | 0 | |
| | | | U | |
| | | Energy input at LT level | 2 | |
| _ | | | 2 | Include sales to consumers in franchisee areas, |
| | | Energy Input at LT level | | Include sales to consumers in franchisee areas, unmetered consumers |
| | | Energy Input at LT level DISCOM' consumers | 2 | All |
| i | 11 kV Level | Energy Input at LT level | 2 6 | unmetered consumers |
| i | 11 kV Level | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used | 2 6 0 | unmetered consumers Non DISCOM's sales |
| i | 11 kV Level | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level | 2 6 0 0 | unmetered consumers Non DISCOM's sales |
| i | 11 kV Level | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV | 2 6 0 0 6 | unmetered consumers Non DISCOM's sales |
| i | 11 kV Level | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level | 2 6 0 0 | unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level |
| | 11 kV Level | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV | 2 6 0 0 6 | unmetered consumers Non DISCOM's sales |
| i | 11 kV Level | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers | 2 6 0 0 6 0 6 | unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers |
| | | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers Demand from open access, captive | 2 6 0 0 6 0 6 0 | unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales |
| | 11 kV Level 33 kV Level | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers | 2 6 0 0 6 0 6 | unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales This is DISCOM and OA demand met via energy |
| | | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers Demand from open access, captive Embedded generation at 33 kV or below level | 2 6 0 0 6 0 6 0 | unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales |
| | | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers Demand from open access, captive Embedded generation at 33 kV or below level Sales at 33 kV level | 2 6 0 0 6 0 6 0 0 | unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales This is DISCOM and OA demand met via energy |
| | | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers Demand from open access, captive Embedded generation at 33 kV or below level Sales at 33 kV level Quantum of Losses at 33 kV | 2 6 0 0 6 0 6 0 0 0 | unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales This is DISCOM and OA demand met via energy |
| | | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers Demand from open access, captive Embedded generation at 33 kV or below level Sales at 33 kV level Quantum of Losses at 33 kV Energy input at 33kV Level | 2 6 0 0 6 0 6 0 0 | unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales This is DISCOM and OA demand met via energy generated at same voltage level |
| 549 | | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers Demand from open access, captive Embedded generation at 33 kV or below level Sales at 33 kV level Quantum of Losses at 33 kV | 2 6 0 0 6 0 6 0 0 0 | unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales This is DISCOM and OA demand met via energy generated at same voltage level Include sales to consumers in franchisee areas, |
| ii | | Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers Demand from open access, captive Embedded generation at 33 kV or below level Sales at 33 kV level Quantum of Losses at 33 kV Energy input at 33kV Level | 2 6 0 0 6 0 6 0 0 0 | unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales This is DISCOM and OA demand met via energy generated at same voltage level |

*

| 14 | 1 33 "4 | Sale to other DISCOMs | 0 | | |
|-----|----------------------|-------------------------------|-----------------|-----------------------------|---|
| | | Banking | 0 | | |
| | | Energy input at > 33kV Level | 0 | | |
| | | Sales at 66kV and above (EHV) | 0 | | |
| | | Total Energy Requirement | 8.1472700 | | |
| | | Total Energy Sales | 7.9525410 | | |
| | | | | | |
| | | Energy Accounting Summ | nary | | |
| 5 | DISCOM | Input (in MU) | Sale (in MU) | Loss (in MU) | Loss % |
| i | LT | 0 | 1.728257 | San below was and some firm | 88800000000000 |
| ii | 11 Kv | 2.12717 | 6.224284 | | |
| iii | 33 kv | 0 | 0 | | |
| iv | > 33 kv | 6.020 | 0 | | |
| 6 | Open Access, Captive | Input (in MU) | Sale (in MU) | Loss (in MU) | |
| i | LT | 0 | 0 0 | (IIII) | annia de la companya della companya |
| ii | 11 Kv | 0 | 0 0 | | |
| iii | 33 kv | 0 | 0 0 | | |
| iv | > 33 kv | 0 | 0 0 | | |

| | Loss Estimation for DISCOM |
|--------------|----------------------------|
| T&D loss | 0 |
| D loss | 0 |
| T&D loss (%) | 2.390113498 |
| D loss (%) | 2.390113498 |

Details of Division Wise Losses (See note below**

Division Wise Losses Period From 1st July 2022....To.30 th sep 2022... Consumer profile **Energy parameters** Losses Commercial Parameter Billed energy (MU) Name of Name of Connected Connected Total Circle code Division Load Billed Collected AT & Closs Load Connected Input nmetered/a % of energy T&D loss T&D loss Consumer category metered Un-metered of Collection connected metered Amount in Amount in Load energy ssessment Total energy (MU) (Nos) (Nos) (%) Efficiency (Nos) connection load energy Rs. Crore Rs. Crore (MW) (MW) (MW) (MU) energy Residential 433 0 433 36% 0 0% 0.210166 0.210166 3% 0.12904683 0.12904683 100.00% Agricultural 0 0 0% 0 0 0 0% 0 0 0 0% 0.00% Commercial/Industrial-LT 580 580 48% 0 0 0 0% 8.14727 0.870673 0.870673 11% 0.194729 2% 1.15613575 1.15613579 100.00% Commercial/Industrial-HT 27 0 27 2% 0 0 0% 5.743311 0 5.743311 72% 6.2006237 6.2006237 100.00% Others 162 0 162 13% 0 0% 1.128391 1.128391 0 14% 0.97010768 0.97010768 100.00% Sub-total 1202 0 1202 100% 0 0 0 100% 8.14727 7.952541 7.952541 100% 0.194729 2% 8.45591396 8.45591396 100.00% 2% Residential 0 0% 0 0 0 0% 0 0% 0 0.00% Agricultural 0 0 0 0% 0 0 0 0% 0 0% 0 0 0.00% Commercial/Industrial-LT n 0 0% 0 0 0 0% 0 0 D 0% 0 0% 0 0 0.00% Commercial/Industrial-HT 0% 0 0 0 0% 0 0 0% 0 0.00% Others n 0% 0 n 0 0% 0 0 0 0% 0 0 0.00% Sub-total Λ 0 0 100% 0 100% 0 0 0 0 100% 0 0% 0 0 0.00% 100% Residential 0% 0% 0 0 0 0% 0 0 0.00% Agricultural 0 n 096 n 0 0% 0 0 0 0% 0 0.00% Commercial/Industrial-LT 0 0 0% 0 0 O 0% 0 0 0% 0 0% 0 0 0.00% Commercial/Industrial-HT 0 0 0 0% 0 0 0 0% 0 0% 0 0 0.00% 0 0 0 0% 0 0% 0 0 0 0.00% 0 Sub-total 0 0 0 100% 0 0 0 100% 0 0 0 0 100% 0 0% 0.00% 0 100% Residential 0 0% 0 0 0 0% 0 0 094 0 0.00% Agricultural n 0% 0 0 0 0% 0 0 0% 0.00% Commercial/Industrial-LT 0 0 0 0% 0 0 0% 0 0 0 0% 0 0% 0 0 0.00% Commercial/Industrial-HT 0 0 0 0% 0 0 0% 0 0 0 0% 0 0.00% Others 0 0 0 0% 0 0 0% 0% 0 0 0.00% 0 0 0 100% 0 0 0 100% 0 100% 0 0% 0 0 0.00% 100% Residential 0 0 0% 0 0 0 0% 0 0% 0 0 0.00% Agricultural 0 0 0 0% 0 0 0% 0 n 0% 0 0.00% Commercial/Industrial-LT 0 0% 0 n 0 0% 0 0 0% 0% 0 0.00% Commercial/Industrial-HT 0 0 0 0% 0% 0 0% n n 0.00% Others 0 0 0 0% 0 0% 0 0 0 0% 0 0.00% Sub-total 0 0 0 100% 0 0 100% 0 0 100% 0 0% 0 0.00% 100% Residential 0 0 0% 0 0 0 0% 0% 0 0 0.00% Agricultural 0 0 0 0% 0 0 0 096 0 0% 0 0 0.00% Commercial/Industrial-LT 0 0 n 0% 0 0 0% 0 D n 0% 0% 0 0.00% 0 Commercial/Industrial-HT 0% 0 0 0 0% 0 0 0% 0 0.00% Others n 0 0% 0 0 0 0% 0 0 0% n 0 0.00% Sub-total 0 0 100% 100% 0 0 0 0 100% 0 0% 0 0 0.00% 100% Residential 0 0 0% 0% 0 0 0 0% 0 0.00% Agricultural 0 0% 0 0 0 0% 0 0 0% 0 0 0.00% Commercial/Industrial-LT 0 0 0 0% 0 0 0 0% 0 0 0 0% 0% 0 0 0.00% Commercial/Industrial-HT 0 0 0 0% 0 0 0% 0 0 0 0% 0 0.00% 0 0 0 0% n 0 0 0% 0 0 n 0% 0.00% Sub-total n 100% 0 0 0 100% 0 0 0 100% 0 0% 0.00% 100% Residentia 0% 0 0 0% 0 0 0% 0.00% Agricultural n 0 0% 0 0 0% 0 0 0 0% 0 0 0.00% Commercial/Industrial-LT 0 0 n 0% 0 0% 0 0 0 0 0% 0% 0 0.00% Commercial/Industrial-HT 0 0 0 0% n 0% 0 0 0 0% 0 0 0.00% Others 0 0 0 0% 0 0 0% 036 0 0 0.00% Sub-total 0 0 0 100% 0 0 0 100% 100% 0 0% 0 0 0.00% 100% Residential 0 0 0 0% 0 0 0% 0% 0 0 0.00% Agricultural 0 0 0 0% 0 0 0% 0 0 n 0% 0 0 0.00% Commercial/Industrial-LT 0 0% 0 0 0 0% 0 0 0 0% 0% n 0.00% Commercial/Industrial-HT 0 0 0 0% 0 0 0% 0 0 0 0% 0 0 0.00% Others 0 0 0% 0 0% 0 0 0 0% 0 0 0.00% Sub-total 0 0 100% 0 0 100% 100% 0 0 0 0% 0 0 0.00% 100% Recidential 0 0 0% 0 0 096 0 0% 0 0 0.00% Agricultural 0 0 0 0% 0 0 0% 0 0 0% 10 0 0 0.00% Commercial/Industrial-LT 0 0% 0 0 0 0% 0 0 n 0% 0% 0 0.00% Commercial/Industrial-HT 0 0% 0 0 0% 0 0 0% 0 0 0.00% Others 0 n 0 0% 0 0% 0 0 0 0% 0 0 0.00% Sub-total 0 0 0 100% 0 100% 0 0 0 0 100% 0 0% 0 0 0.00% 100% Residentia 0 0 0% 0 0 Ω 0% 0 0.00% Agricultural 0 0 0 0% 0 0 0% 0 0% 0 0 0.00% Commercial/Industrial-LT 0 0 0 0% 0 0 0% 0 n 0 0% 0% 0 0.00% 0 Commercial/Industrial-HT 0 0 0% 0 0 0 0 0% 0 0 0 0% 0 0.00% Others 0 0% 0 0 0 0% 0 0 0% 0 0 0.00% Sub-total 0 0 100% 0 0 100% 0 0 100% 0 0% 0 0.00% 100%

| | Commercial/mouschar-cr | 0 | U | U | #DIV/0! | 0 | 0 | 0 | #DIV/0! | 0 | 0 | 0 | 0 | #DIV/D! | 0 | 0% | 0 | 1 0 | 0.000 | |
|--|---|------|---|------|---------|---|---|---|---------|---------|----------|-----|----------|---------|----------|-----|------------|------------|---------|------|
| | Commercial/Industrial-HT | 0 | 0 | 0 | #DIV/0! | 0 | 0 | 0 | #DIV/01 | 1 | 0 | 0 | 0 | #DIV/01 | H | 0,0 | 0 | U | 0.00% | |
| | Others | 0 | 0 | 0 | #DIV/01 | 0 | 0 | 0 | #DIV/01 | 1 | 0 | 0 | 0 | #DIV/01 | | | 0 | 0 | 0.00% | |
| Sub-total | | 0 | 0 | 0 | 100% | 0 | 0 | 0 | 100% | 0 | 0 | 0 | 0 | 100% | - | 001 | 0 | 0 | 0.00% | |
| | Residential | 433 | 0 | 433 | 36% | 0 | n | 0 | 06/ | | 0.210166 | - 0 | 0 000000 | | U | 0% | 0 | 0 | 0.00% | 100% |
| · 中华人们 1000年前 | Agricultural | 0 | 0 | 0 | 0% | 0 | 0 | 0 | 0% | | 0.210166 | 0 | 0.210166 | 3% | | | 0.12904683 | 0.12904683 | 100.00% | |
| 76 Total | Commercial/Industrial-LT | 580 | 0 | 580 | 48% | 0 | 0 | 0 | 0% | 8.14727 | 0.870673 | 0 | 0 070505 | 0% | | | 0 | 0 | 0.00% | |
| 25 107 12 20 20 20 20 20 20 20 20 20 20 20 20 20 | Commercial/Industrial-HT | 27 | 0 | 27 | 2% | 0 | 0 | 0 | 076 | 0.14/2/ | - | - 0 | 0.870673 | 11% | 0.194729 | 2% | 1.15613575 | 1.15613575 | 100.00% | |
| | Others | 162 | 0 | 162 | 13% | 0 | 0 | 0 | 0% | | 5.743311 | 0 | 5.743311 | 72% | | | 6.2006237 | 6.2006237 | 100.00% | |
| 77 At company level | N. S. C. S. | 1202 | 0 | 1202 | 100% | 0 | 0 | 0 | 0% | | 1.128391 | 0 | 1.128391 | 14% | 513 | | 0.97010768 | 0.97010768 | 100.00% | |
| ** Note - It shall be mandatory to r | ecord the energy supplied sonarataly for a | | | | | | 0 | 0 | 100% | 8.14727 | 7.952541 | 0 | 7.952541 | 100% | 0.194729 | 2% | 8.45591396 | 8.45591396 | 100.00% | 294 |

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of

| Colo r code | Parameter |
|-------------------|---------------------------------|
| | Please enter name of circle |
| | Please enter circle code |
| 0 | Please enter numeric value or 0 |
| | Formula protected |

J (We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory:

Name of the DISCOM: Full Address:-

Seal

Signature:-Name of Energy Manager: Registration Number:

| tal | 1211103000 | | 0 | 0 | 0 | | 100% | 0 | 0 | 0 | 100% | 0 | 0 | 0 | 0 | 100% | 0 | 0% | 0 | 0 | 0.00% | 100% |
|-----------|-----------------|---------------------------|-------|----|-------------|--------|------------|------|-------|-----|---------|---------|------------|----|------------|-----------|----------------|------------|-------------------|------------|-----------------------|--------------|
| | | desidential | 0 | d. | 0 | | #DIV/01 | 0 | 0 | 0 | #DIV/OI | | 0 | 0 | 0 | #DIV/0! | | All States | 0 | 0 | 0.00% | |
| 10 mm /0- | | Agricultury | 0 | | 0 | Pilita | #DIV/01 | -0 | 0 | 0 | #DIV/DI | | 0 | 0 | 0 | #D(V/0! | | | 0 | 0 | 0.00% | |
| | | + percent and a stream of | | | | | CHANGE. | • | | 0 | #DIV/ | 0 | 0 | 0 | 0 | #81V/01 | 0 | 0% | 0 | .0 | 0.00% | |
| - 2 | A- | | | 1 | | | | - 31 | 19 | i d | #DM75H | | | 0. | -0- | #01V/01 | | | 0 | 0 | 0.00% | |
| | | | | | | | = 1011/FXE | | | 6 | 40000 | | 0.0 | -0 | la la | #01V/01 | HALL BETT | | Ö | 0 | 0.00% | |
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|---|--|---|---------------------|---|---|--------------------|--|---------------------|------------------------------|-------------------|--|--|--|---|--|
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| Grangery | Metered | Un-metered* (in kWh) | Total | Metered (out of col.2) | col.3) (in kWh) | Total | (in F | s/kWh) | | (in Rs. Cr.) | | | (in Rs. Cr.) | (in Rs. Cr.) 15=13-14 | 100 |
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